

**REGULATORY INFORMATION
REPORT FOR THE
1st QUARTER :2024-25**

PREPARED BY : "UGVCL"

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Period : April-2024 to June-2024

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I - KEY PARAMETERS							QTR - 1		
POWER SUPPLY POSITION-1							Page : 1		
Sr. No.	Particulars		Current Year (FY 2024-25)		Previous Year (FY 2023-24)		% Change		
I	POWER PURCHASE		Q1 Quarterly	Q1 Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
	1	Units Purchased from GUVNL	MUS	9712.35	9712.35	8472.00	8472.00	14.64%	14.64%
	2	Units Purchased from Wind Turbine Generator	MUS	1.11	1.11	0.96	0.96	16.09%	16.09%
	3	Units Purchased from Solar Generator	MUS	67.96	67.96	81.10	81.10	-16.20%	-16.20%
	4	Deviation Settlement Mechanism Charges (UI import)	MUS	0	0	0.00	0.00	#DIV/0!	#DIV/0!
	5	Total Purchase of Power	MUS	9781.42	9781.42	8554.06	8554.06	14.35%	14.35%
II	ENERGY BALANCE SHEET								
	1	Total Purchase of Power	MUS	9781.42	9781.42	8554.06	8554.06	14.35%	14.35%
	2	Total Units Sold to Consumers	MUS	7902.17	7902.17	7218.09	7218.09	9.48%	9.48%
	3	Deviation Settlement Mechanism Charges (UI export)	MUS	112.23	112.23	1.37	1.37	8076.92%	8076.92%
	4	Unit sold to GUVNL	MUS	49.69	49.69	0.00	0.00	#DIV/0!	#DIV/0!
	5	Net Power Purchase Units (1-3-4)	MUS	9619.50	9619.50	8552.69	8552.69	12%	12%
	6	T & D Loss (5-2)	MUS	1717.33	1717.33	1334.59	1334.59	29%	29%
	7	T & D Loss (6)/(5)*100	%	17.85	17.85	15.60	15.60	14%	14%
III	SALES AND REALISATION								
	1	Assessment (Metered + Unmetered)	₹ in Crores	4597.41	4597.41	4236.95	4236.95	9%	9%
	2	Assessment (Theft)	₹ in Crores	4.80	4.80	8.17	8.17	-41%	-41%
	3	Total Billed (1+2)	₹ in Crores	4602.21	4602.21	4245.12	4245.12	8%	8%
	4	Amount Realised (Metered + Unmetered)	₹ in Crores	4361.32	4361.32	4069.87	4069.87	7%	7%
	5	Amount Realised (Theft)	₹ in Crores	4.27	4.27	4.00	4.00	7%	7%
	6	Total amount Realised (4+5)	₹ in Crores	4365.59	4365.59	4073.87	4073.87	7%	7%
	7	Amount realised as % of amount billed (6)/(3)	%	94.86%	94.86%	95.97%	95.97%	-1%	-1%
Note :1	Units purchased and Units sold out are taken from Trial balance.								
Note :2	Sales, Billing and Realisation figures are taken from CGL available with Accounts Dept.(generated by IT Dept.) which does not include UI Receivables, STOA & Unbilled Provision.								

I - KEY PARAMETERS								QTR - 1	
COST OF SUPPLY & SALES REALISATION - 2								Page : 2	
Sr. No.	Particulars			Current Year (FY 2024-25)		Previous Year (FY 2023-24)		% Change	
				Q1 Quarterly	Q1 Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
I	COST OF SUPPLY								
	1	Avg. Cost of Purchase of Power*	₹/Kwh	4.88	4.88	5.09	5.09	-4%	-4%
	2	Average cost of Supply**	₹/Kwh	6.65	6.65	6.60	6.60	1%	1%
II	SALES REALISATION								
	3	Average Sales Realisation***	₹/Kwh	6.76	6.76	6.62	6.62	2%	2%
Note : 1	Avg. Cost of Purchase of Power* = Total Purchase of Power(in ₹) / Total Purchase of Power (Units)								
Note : 2	Avg. Cost of Supply** = Total Expenditure (in ₹) / Total Units Sold including UI & STOA								
Note : 3	Avg. Sales Realisation*** = (Revenue from sale of Power + Other Income + Ag. Subsidy) / Total Units Sold including UI & STOA								

I - KEY PARAMETERS							QTR - 1		
FINANCIAL DATA - 3							Page : 3		
Sr. No.	Particulars		Current Year (FY 2024-25)		Previous Year (FY 2023-24)		% Change		
			Q1 Quarterly	Q1 Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
1	Revenue from Sale of Power		₹ in Crores	5197.49	5197.49	4529.36	4529.36	15%	15%
2	Agricultural Subsidy		₹ in Crores	130.45	130.45	134.18	134.18	-3%	-3%
3	Other Operating Revenues		₹ in Crores	57.51	57.51	60.11	60.11	-4%	-4%
	A	Meter Rent / Service Line Rental	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	B	Recoveries for Theft of Power / Malpractices Non-Consumers	₹ in Crores	9.47	9.47	12.66	12.66	-25%	-25%
	C	Wheeling charges Recoveries	₹ in Crores	0.92	0.92	0.41	0.41	125%	125%
	D	Misc. charges from consumers	₹ in Crores	36.62	36.62	43.27	43.27	-15%	-15%
	E	Delayed Payment Charges from Consumers (Net)	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	F	Rebate for Prompt Payment of Purchases of Power	₹ in Crores	0.97	0.97	0.09	0.09	945%	945%
	G	Cross Subsidy Surcharge	₹ in Crores	3.92	3.92	2.45	2.45	60%	60%
	H	Addl. Surcharge	₹ in Crores	5.51	5.51	1.13	1.13	389%	389%
	I	Parralel Operation Charges	₹ in Crores	0.11	0.11	0.11	0.11	0%	0%
4	Other Income		₹ in Crores	65.93	65.93	58.13	58.13	13%	13%
5	Revenue From Operations (1+2+3+4)		₹ in Crores	5451.38	5451.38	4781.77	4781.77	14%	14%
					0.00				
1	Cost of power purchase		₹ in Crores	4768.73	4768.73	4354.88	4354.88	10%	10%
	1.1	Purchase of power from GUVNL	₹ in Crores	4749.24	4749.24	4322.55	4322.55	10%	10%
	1.2	Purchase of power from Wind Turbin Generators/ CPP	₹ in Crores	0.36	0.36	0.32	0.32	11%	11%
	1.3	Purchase of power from Solar Generators	₹ in Crores	17.13	17.13	29.44	29.44	-42%	-42%
	1.4	Deviation Settlement Mechanism Charges (UI)	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	1.5	Purchase of power from Renewable Attribute	₹ in Crores	0.51	0.51	1.21	1.21	-58%	-58%
	1.6	SLDC Charge	₹ in Crores	1.49	1.49	1.36	1.36	10%	10%
2	Operations and Maintenance expenses		₹ in Crores	269.52	269.52	255.25	255.25	6%	6%
	2.1	Employee cost	₹ in Crores	225.21	225.21	212.68	212.68	6%	6%
	2.2	Repairs and Maintenance	₹ in Crores	20.99	20.99	34.47	34.47	-39%	-39%
	2.3	Administration and General expenses	₹ in Crores	23.61	23.61	24.70	24.70	-4%	-4%
	2.4	Other debits	₹ in Crores	8.10	8.10	2.37	2.37	242%	242%
	2.5	Extraordinary items	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	2.6	Net prior period expenses / income	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
	2.7	Other expenses capitalized	₹ in Crores	-8.38	-8.38	-18.97	-18.97	-56%	-56%
3	Depreciation		₹ in Crores	124.16	124.16	112.95	112.95	10%	10%
4	Interest and finance charges		₹ in Crores	56.06	56.06	36.29	36.29	55%	55%
5	Interest on working capital		₹ in Crores	0.03	0.03	0.29	0.29	-88%	-88%
6	Provision for bad debts		₹ in Crores	1.37	1.37	0.00	0.00	#DIV/0!	#DIV/0!
7	Provision for tax / tax paid		₹ in Crores	144.93	144.93	6.46	6.46	2143%	2143%
8	Total expenditure (1 to 7)		₹ in Crores	5364.81	5364.81	4766.12	4766.12	13%	13%
9	Cost of power purchase as % of total cost		% age	88.89	88.89	91.37	91.37	-3%	-3%
	Capital expenditure		₹ in Crores	305.45	305.45	138.54	138.54	120%	120%
	New long term borrowings		₹ in Crores	0.00	0.00	8.50	8.50	-100%	-100%
	Bank Overdraft as at the end of the quarter		₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!
Note : 1	Other debits includes Expenses for Energy Conservation, Miscellaneous Losses & Write-off, Bad & Doubtful debts writte-off, Loss on Sale of Fixed Assets and other Cost								
Note : 2	Figures of previous year i.e. FY 2023-24 and FY2024-25 are re-grouped as per requirement of IND AS.								

III - SALES AND REVENUE DATA								Quarter 1
NOS. OF CONSUMERS AND UNITS SOLD								Page : 4
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
A	NOS. OF CONSUMERS							
1	RGP (Residential)	Nos.	3248522	3248522	31,41,515	31,41,515	3.41%	3.41%
2	GLP (General Lighting Purpose)	Nos.	46843	46843	45,576	45,576	2.78%	2.78%
3	NRGP & LTMD & TEMPORARY	Nos.	500200	500200	4,71,337	4,71,337	6.12%	6.12%
4	Waterworks	Nos.	28397	28397	26,896	26,896	5.58%	5.58%
5	Agriculture	Nos.	450709	450709	4,31,557	4,31,557	4.44%	4.44%
6	Street Light	Nos.	0	0	-	-	#DIV/0!	#DIV/0!
7	HT	Nos.	6108	6108	5,733	5,733	6.54%	6.54%
8	Railway Traction	Nos.	0	0	-	-	#DIV/0!	#DIV/0!
9	Licensee	Nos.	0	0	-	-	#DIV/0!	#DIV/0!
	Total	Nos.	42,80,779	42,80,779	41,22,614	41,22,614	3.84%	3.84%
All figures are as per CGL available with Accounts Dept. (generated by IT Dept.)								
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change	
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
B	NOS. OF UNITS SOLD							
1	RGP (Residential)	MUS	1207.57	1207.57	957.65	957.65	26.10%	26.10%
2	GLP (General Lighting Purpose)	MUS	37.55	37.55	32.92	32.92	14.08%	14.08%
3	NRGP & LTMD & TEMPORARY	MUS	823.81	823.81	723.39	723.39	13.88%	13.88%
4	Waterworks	MUS	294.04	294.04	253.42	253.42	16.03%	16.03%
5	Agriculture	MUS	2703.32	2703.32	2447.78	2447.78	10.44%	10.44%
6	Street Light	MUS	0	0	0.00	0.00	#DIV/0!	#DIV/0!
7	HT	MUS	2835.88	2835.88	2802.95	2802.95	1.17%	1.17%
8	Railway Traction	MUS	0	0	0.00	0.00	#DIV/0!	#DIV/0!
9	Licensee	MUS	0	0	0.00	0.00	#DIV/0!	#DIV/0!
	Total Units Sold to the consumer	MUS	7902.17	7902.17	7218.09	7218.09	9.48%	9.48%
10	Deviation Settlement Mechanism Charges (UI)**	MUS	112.23	112.23	1.37	1.37	8076.92%	8076.92%
11	Sale to GUVNL(STOA)	MUS	49.69	49.69	0.00	0.00	#DIV/0!	#DIV/0!
12	Total Units Sold	MUS	8064.09	8064.09	7219.47	7219.47	11.70%	11.70%
Agriculture MUS includes Metered MUS and Unmetered MUS. UI shows net off UI receivable + UI Payable.								

III - SALES AND REVENUE DATA							Quarter 1		
SALES REVENUE ₹ IN CRORES AND PAISE / UNIT							Page : 5		
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change		
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
C	SALES REVENUE								
1	RGP (Residential)	₹ in Crores	808.19	808.19	652.59	652.59	23.84%	23.84%	
2	GLP (General Lighting Purpose)	₹ in Crores	26.58	26.58	24.28	24.28	9.49%	9.49%	
3	NRGP & LTMD & TEMPORARY	₹ in Crores	705.59	705.59	632.92	632.92	11.48%	11.48%	
4	Waterworks	₹ in Crores	199.14	199.14	202.96	202.96	-1.88%	-1.88%	
5	Agriculture*	₹ in Crores	1112.11	1112.11	805.08	805.08	38.14%	38.14%	
6	Street Light	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	
7	HT	₹ in Crores	2243.52	2243.52	2211.27	2211.27	1.46%	1.46%	
8	Railway Traction	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	
10	Licensee	₹ in Crores	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	
	Total	₹ in Crores	5095.14	5095.14	4529.09	4529.09	12.50%	12.50%	
10	Deviation Settlement Mechanism Charges (UI) **		₹ in Crores	53.01	53.01	0.27	0.27	19687.94%	19687.94%
11	Sale to GUVNL (STOA)	₹ in Crores	49.34	49.34	0.00	0.00	#DIV/0!	#DIV/0!	
12	Revenue from Sale of Power	₹ in Crores	5197.49	5197.49	4529.36	4529.36	14.75%	14.75%	
Note : * Agriculture Sales Revenue does not include Agriculture Subsidy of ₹147.09 & ₹136.28 for the FY 21-22 & FY 2022-23 respectively.									
** UI shown net off UI Receivable + UI Payable.									
Sr. No.	Particulars		Current Year (2024-25)		Previous Year (2023-24)		% Change		
			Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative	
D	SALES REALISATION								
1	RGP (Residential)	₹ / Kwh	6.69	6.69	6.81	6.81	-1.79%	-1.79%	
2	GLP (General Lighting Purpose)	₹ / Kwh	7.08	7.08	7.38	7.38	-4.02%	-4.02%	
3	NRGP & LTMD & TEMPORARY	₹ / Kwh	8.57	8.57	8.75	8.75	-2.11%	-2.11%	
4	Waterworks	₹ / Kwh	6.77	6.77	8.01	8.01	-15.43%	-15.43%	
5	Agriculture	₹ / Kwh	4.11	4.11	3.29	3.29	25.08%	25.08%	
6	Street Light	₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7	HT	₹ / Kwh	7.91	7.91	7.89	7.89	0.28%	0.28%	
8	Railway Traction	₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
9	Licensee	₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
	Total	₹ / Kwh	6.45	6.45	6.27	6.27	2.73%	2.73%	
Note :									

III - SALES AND REVENUE DATA							Quarter 1
SALES REALISATION - FIXED CHARGES - ENERGY CHARGES PAISE / KWH AND UNITS SOLD PER CONSUMER							Page : 6
Sr. No.	Particulars	Current Year (2024-25)		Previous Year (2023-24)		% Change	
		Quarterly	Cumulative	Quarterly	Cumulative	Quarterly	Cumulative
E	SALES REALISATION - FIXED CHARGES						
1	RGP (Residential) ₹ / Kwh	0.07	0.07	0.09	0.09	-16.23%	-16.23%
2	GLP (General Lighting Purpose) ₹ / Kwh	0.13	0.13	0.15	0.15	-11.35%	-11.35%
3	NRGP & LTMD & TEMPORARY ₹ / Kwh	0.66	0.66	0.65	0.65	1.04%	1.04%
4	Waterworks ₹ / Kwh	0.13	0.13	0.08	0.08	63.32%	63.32%
5	Agriculture ₹ / Kwh	0.02	0.02	0.02	0.02	0.14%	0.14%
6	Street Light ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	HT ₹ / Kwh	0.55	0.55	0.52	0.52	4.88%	4.88%
8	Railway Traction ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	Licensee ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Total ₹ / Kwh	0.00	0.00	0.29	0.29	-100.00%	-100.00%
F	SALES REALISATION - ENERGY CHARGES & OTHER CHARGES						
1	RGP (Residential) ₹ / Kwh	6.62	6.62	6.73	6.73	-1.60%	-1.60%
2	GLP (General Lighting Purpose) ₹ / Kwh	6.95	6.95	7.23	7.23	-3.87%	-3.87%
3	NRGP & LTMD & TEMPORARY ₹ / Kwh	7.91	7.91	8.10	8.10	-2.36%	-2.36%
4	Waterworks ₹ / Kwh	6.65	6.65	7.93	7.93	-16.20%	-16.20%
5	Agriculture ₹ / Kwh	4.10	4.10	3.27	3.27	25.22%	25.22%
6	Street Light ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	HT ₹ / Kwh	7.36	7.36	7.37	7.37	-0.05%	-0.05%
8	Railway Traction ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	Licensee ₹ / Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Total ₹ / Kwh	6.45	6.45	5.98	5.98	7.70%	7.70%
G	UNITS SOLD PER CONSUMER						
1	RGP (Residential) Kwh	372	372	305	305	21.94%	21.94%
2	GLP (General Lighting Purpose) Kwh	802	802	722	722	10.99%	10.99%
3	NRGP & LTMD & TEMPORARY Kwh	1647	1647	1535	1535	7.31%	7.31%
4	Waterworks Kwh	10355	10355	9422	9422	9.90%	9.90%
5	Agriculture Kwh	5998	5998	5672	5672	5.75%	5.75%
6	Street Light Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	HT Kwh	464289	464289	488915	488915	-5.04%	-5.04%
8	Railway Traction Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
9	Licensee Kwh	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Total Kwh	1846	1846	1751	1751	5.43%	5.43%

Note : Energy charge includes amount of Energy charge, FCA charge, debit-credit adjustments etc.

IV - FINANCIAL DATA				QTR - 1
₹ in Crores				Page : 7
Sr. No.	Particulars	Current Year (2024-25)	Previous Year (2023-24)	
		Cumulative	Cumulative	Cumulative
A	REVENUE			
1	Revenue from Sale of Power	5197.49	4529.36	14.75%
2	Agricultural Subsidy	130.45	134.18	-2.78%
3	Other Operating Revenues	57.51	60.11	-4.32%
A	Meter Rent / Service Line Rental	0.00	0.00	#DIV/0!
B	Recoveries for Theft of Power / Malpractices Non-Consumers	9.47	12.66	-25.24%
C	Wheeling charges Recoveries	0.92	0.41	124.79%
D	Misc. charges from consumers	36.62	43.27	-15.35%
E	Delayed Payment Charges from Consumers (Net)	0.00	0.00	#DIV/0!
F	Rebate for Prompt Payment of Purchases of Power	0.97	0.09	945.21%
G	Parallel Operation Charges	3.92	0.11	3507.27%
H	Cross Subsidy Surcharge	5.51	2.45	124.99%
I	Addl. Surcharge	0.11	1.13	-90.36%
4	Other Income	65.93	58.13	13.43%
5	Revenue From Operations (1+2+3+4)	5451.38	4781.77	14.00%
B	EXPENSES			
1	Cost of power purchase	4768.73	4354.88	9.50%
1	Purchase of power from GUVNL	4749.24	4322.55	9.87%
1	Purchase of power from Wind Turbin Generators/ CPP	0.36	0.32	10.81%
1	Purchase of power from Solar Generators	17.13	29.44	-41.80%
1	Deviation Settlement Mechanism Charges (UI)	0.00	0.00	#DIV/0!
2	Purchase of power from Renewable Attribute	0.51	1.21	-57.75%
2	SLDC Charge	1.49	1.36	9.57%
2	Operations and Maintenance expenses	269.52	255.25	5.59%
2.1	Employee cost	225.21	212.68	5.89%
2.2	Repairs and Maintenance	20.99	34.47	-39.11%
2.3	Administration and General expenses	23.61	24.70	-4.43%
2.4	Other debits	8.10	2.37	242.21%
2.5	Extraordinary items	0.00	0.00	#DIV/0!
2.6	Net prior period expenses / income	0.00	0.00	#DIV/0!
2.7	Other expenses capitalized	-8.38	-18.97	-55.80%
3	Depreciation	124.16	112.95	9.92%
4	Interest and finance charges	56.06	36.29	54.50%
5	Interest on working capital	0.03	0.29	-88.42%
6	Provision for bad debts	1.37	0.00	#DIV/0!
7	Provision for tax / tax paid	144.93	6.46	2143.17%
8	Total expenditure (1 to 7)	5364.81	4766.12	12.56%
C	SURPLUS (DEFICIT) / Profit After Tax	86.57	15.65	453.12%
Note : 1	Other debits includes Expenses for Energy Conservation, Miscellaneous Losses & Write-off, Bad & Doubtful debts writte-off, Loss on Sale of Fixed Assets and other Cost etc.			
Note : 2	Figures of previous year i.e. FY 2021-22 are re-grouped as per requirement of IND AS.			

V - DISTRIBUTION - KEY DATA (Qtr-1: April-24 to June-24)

Action plan for reducing T & D losses in Urban, Industrial and GIDC feeders

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Sr No	Category	Circle	Cumulative June'24			Cumulative June'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 5%	Overall % losses		
1	GIDC	MSH	11	4	3.77	11	0	-0.32	4	
2		SBT	37	0	1.63	37	4	0.92	-4	
3		PLN	5	0	2.08	5	0	-5.80	0	
4		HMT	1	0	0.00	1	1	0.00	-1	
5		UGVCL	54	4	1.99	54	5	0.48	-1	
Sr No	Category	Circle	Cumulative June'24			Cumulative June'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 25 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 25 %	Overall % losses		
1	URBAN	MSH	87	28	16.04	85	20	11.37	8	
2		SBT	288	75	14.02	271	60	11.83	15	
3		PLN	64	19	15.64	62	14	11.61	5	
4		HMT	40	16	17.96	40	15	13.58	1	
5		UGVCL	479	138	14.86	458	109	11.85	29	
Sr No	Category	Circle	Cumulative June'24			Cumulative June'23			Nos of feeders where losses increased in current period	Reason thereof and action being taken
			Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses	Total nos. of feeders	Nos. of feeders having losses more than 10 %	Overall % losses		
1	IND	MSH	126	8	1.44	121	5	2.28	3	
2		SBT	295	6	2.47	279	19	0.43	-13	
3		PLN	18	0	2.10	18	0	-2.03	0	
4		HMT	45	8	3.34	42	0	1.54	8	
5		UGVCL	484	22	2.28	460	24	0.86	-2	

V - DISTRIBUTION - KEY DATA						
Meter testing and details of non-working defective meters for 1st Qtr. 2024-25						
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(A)	Meter testing (NEW+OLD)		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period	
	Single phase	No.		61501	4319	
	Three phase	No.		15838	3792	
	Total	No.		77339	8111	
(B)	Details of non-working defective meters at consumer premises		Defected - op.balance	Added	Total to be attended	Replaced / Repaired
	Single phase	No.	14952	14952	29904	11490
	Three phase	No.	0	8507	8507	6539
	Total	No.	14952	23459	38411	18029
						20382